

# CO<sub>2</sub> Gasification of Chars Prepared by Fast and Slow Pyrolysis from Wood and Forest Residue. A Kinetic Study

Liang Wang,<sup>†</sup> Tian Li,<sup>‡</sup> Gábor Várhegyi,<sup>§\*</sup> Øyvind Skreiberg,<sup>†</sup> Terese Løvås<sup>‡</sup>

<sup>†</sup>SINTEF Energy Research, Postboks 4761 Torgarden, NO-7465 Trondheim, Norway

<sup>‡</sup>Department of Energy and Process Engineering, Faculty of Engineering, Norwegian University of Science and Technology, NO-7491 Trondheim, Norway

<sup>§</sup>Institute of Materials and Environmental Chemistry, Research Centre for Natural Sciences, Hungarian Academy of Sciences, PO Box 286, Budapest, Hungary 1519

**KEYWORDS:** Spruce, forest residue, biomass, pellets, char, fast pyrolysis, kinetics, reactivity, thermogravimetry, CO<sub>2</sub> gasification.

**ABSTRACT.** The CO<sub>2</sub> gasification of chars was investigated by thermogravimetry (TGA). The chars were prepared from spruce and its forest residue. Prior to the gasification the raw materials were pelletized and pulverized. Part of the samples was directly gasified in the TGA when the char was formed at low heating rates before the gasification. Another sort of char was prepared in a drop tube reactor (DTR) at a heating rate of around  $1 \times 10^4$  °C/s and a residence time of 0.2 s at 1200°C. The kinetic evaluation was based on TGA experiments with linear, modulated, and constant-reaction rate (CRR) temperature programs. The gasification of the DTR chars took place at temperatures 80–100°C lower than the chars formed at low heating rates. The chars formed at low heating rates exhibited a side reaction that occurred 80–100 °C below the main peak of the mass-loss rate curves during the

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2 gasification. Accordingly the gasification kinetics of these chars was described by assuming two  
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4 pseudo-components. The thermal annealing (thermal deactivation) of the chars during the gasification  
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6 experiments was taken into account by the pre-exponential factors which were allowed to have  
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8 different values at different temperature programs. A strong compensation effect was observed  
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10 between the activation energy (E) and the rest of the kinetic parameters. Nevertheless, the obtained E  
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12 values varied in a narrow interval (from 219 till 227 kJ/mol) and were very close to the ones obtained  
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14 for other chars with similar kinetic evaluation procedures (Wang et al., *Energy & Fuels* 2013, 27, 6098-  
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16 6107 and 2014, 28, 7582-7590.)  
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## 22 **1. INTRODUCTION**

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25 Woody biomass is a main biomass source for bioenergy production. However, the availability of  
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27 these raw materials is limited and their prices have increased in the last decades.<sup>1</sup> Presently, forest  
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29 residues are entering the renewable energy market while wood is considered as a raw material for  
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31 higher-value products. Forest residues are derived from the crown of trees, including usually branches,  
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33 needles and foliage. The economic potential for forest residues in Norway alone is estimated at 2.7  
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35 million solid m<sup>3</sup> annually.<sup>2</sup> In contrast to conventional woody biomass, forest residues have more  
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37 heterogeneous properties in terms of biological components and inorganic elements,<sup>3</sup> which influence  
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39 their pyrolysis and gasification reactions. CO<sub>2</sub> gasification is one of several pathways for converting  
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41 biomass resources into energy and different valuable products. The fundamental understanding of the  
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43 CO<sub>2</sub> gasification kinetics of biomass chars of different origin is important to understand and be able to  
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45 predict CO<sub>2</sub> gasification reactivities.<sup>4</sup>  
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50 The use of biomass charcoal instead of raw biomass has several advantages in the gasification.<sup>5</sup> For  
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52 example, much less tar is formed, decreasing the problems caused by tar deposition in the equipment.  
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54 The energy efficiency is also higher, compensating partly for the energy requirements of the charcoal  
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56 production.<sup>5</sup> The raw biomass has usually high transport cost and poor grindability, while the chars  
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2 have higher energy density and much improved grindability.<sup>6</sup> Accordingly the conversion of the forest  
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4 residues into chars may be a feasible possibility to improve the mechanical properties, reduce the  
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6 logistic costs, and carry out the gasification by simpler and more efficient technologies.  
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9 Numerous studies have been published on CO<sub>2</sub> gasification kinetics of woody biomass chars at  
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11 various operating conditions and with different char preparation methods. A major part of the existing  
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13 knowledge on the kinetics of CO<sub>2</sub> gasification of biomass chars is summarized in the extensive review  
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15 of Di Blasi.<sup>7</sup> A newer general review is also available,<sup>8</sup> while a related field, the CO<sub>2</sub> gasification of  
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17 coals, was surveyed in details in 2011.<sup>9</sup> Several papers were published in the last two years, too, in this  
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19 field.<sup>10-16</sup> The results of these works, however, do not show a coherent picture. Among others they  
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21 report activation energies from 93 till 355 kJ/mol. A detailed analysis of the causes of this wide range  
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23 is out of the scope of the present work. Nevertheless, we would like to emphasize two aspects. One is  
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25 connected to the experiments. The majority of the works were based on such isothermal  
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27 thermogravimetric (TGA) experiments where the samples are heated in inert gas flow till the selected  
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29 isothermal temperatures. After reaching this temperature the gas flow is switched to CO<sub>2</sub> or to a N<sub>2</sub> –  
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31 CO<sub>2</sub> mixture. However, the stabilization of the CO<sub>2</sub> concentration in the furnace is not instantaneous.  
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33 In our opinion, the results of Naredi et al.<sup>17</sup> should be taken into account in such works. Naredi et al.  
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35 showed that a complete flushing of the inert gas from the apparatus typically takes around 20 minutes.  
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37 They studied the CO<sub>2</sub> gasification of coal chars at 850°C. When the gas flow was switched from N<sub>2</sub> to  
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39 CO<sub>2</sub>, the CO<sub>2</sub> concentration started to increase, which caused an increase in the reaction rate. The time  
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41 to reach the maximum reaction rate depended on the gas flow rate; it was 30, 22 and 10 min at gas flow  
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43 rates of 50, 100 and 300 mL/min, respectively. Their observations are in accordance with the practice  
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45 of the thermobalance – mass spectrometer experiments in other fields. The time needed to flush out a  
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47 TGA furnace may be quite long; sometimes flushing for 45 minutes is used.<sup>18</sup> Though there are other  
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49 techniques for the isothermal experiments, some transient time appears to be inevitable before a stable  
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51 temperature and CO<sub>2</sub> concentration is reached. In our opinion, a heat-up in CO<sub>2</sub> (or in a CO<sub>2</sub>  
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2 containing gas flow) might be better if the heat-up periods are also evaluated together with the  
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4 isothermal sections. The corresponding numerical methods are less simple than for the isothermal  
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6 evaluation, but that should not be a problem in the 21st century. On the other hand, if we do not insist  
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8 on the simple evaluation methods then we can employ a larger variety of  $T(t)$  functions in the  
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10 experiments. A good model must describe the behavior of the samples at any  $T(t)$  function. The aim  
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12 should be to base the kinetic model and its parameters on a larger variety of experimental information.  
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14 Particularly one can employ the special  $T(t)$  programs offered by the modern TGA instruments,  
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16 including the ones based on sinus waves or the  $T(t)$  functions regulated by the instrument so that the  
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18 reaction rate would not exceed a preset limits. (See more details in Section 2.2.) Two such papers  
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20 have already been published in these directions regarding the CO<sub>2</sub> gasification of chars.<sup>19,20</sup> The  
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22 present paper aims to extend this approach to the gasification of other, different chars. The goal is to  
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24 obtain a dependable kinetic model where each model parameter is based on a large amount of  
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26 experimental information.  
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## 34 2. SAMPLES AND METHODS

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36 **2.1 Samples.** The raw materials were stem wood and forest residues containing branches, tops and  
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38 needles and were obtained from a Norway spruce forest in South Norway. The work started with the  
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40 pelletization of the raw materials. This pretreatment has in general considerable advantages in biomass  
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42 utilization: the transportation, storage and handling of the pellets are easier. The lower moisture  
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44 content and the decreased heterogeneity of the densified biomass also contribute to improved  
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46 conversion technologies.<sup>21</sup> The pelletization of forest residues look particularly attractive from these  
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48 points of view. Accordingly the collected samples were ground and pressed to pellets of 6 mm  
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50 diameter by a laboratory pelletizer without adding binders. Biswas et al.<sup>22</sup> showed that pelletization  
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52 alters both the structure of chars produced from biomass and the combustion properties. Based on their  
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54 observations, changes in the gasification properties can also be expected.  
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The samples obtained from spruce wood and its forest residue are denoted as **S** and **R**. The pellets were ground and sieved to the size range 212 – 300  $\mu\text{m}$  for the TGA measurements as well as for the char preparation in the drop tube reactor.

An electrically heated drop tube reactor (DTR)<sup>23</sup> was used to produce char particles for kinetic evaluation. It was located in the Combustion Research Facility of the Sandia National Laboratory, USA. The particles were fed with a rate of 50 g/h and were heated in a nitrogen flow by a heating rate of about  $10^4$  °C/s till 1200°C. The residence time at 1200°C was around 0.2 s. The details about the drop tube reactor experiments can be found in our previous work. The chars produced in this way at 1200°C from **S** and **R** are denoted by **S1200** and **R1200** in the treatment. Table 1 shows proximate and ultimate analyses. The average particle sizes, measured by a Beckman Coulter LS230 Laser Diffraction Particle Size Analyzer, are also displayed in Table 1.

**Table 1. Proximate and Ultimate Analysis and Mean Particle Size of the Pulverized Pellets and the Chars Produced in the DTR**

		<b>S</b>	<b>R</b>	<b>S1200</b>	<b>R1200</b>
Proximate analysis <sup>a,b</sup>	Volatiles	81.2	74.7	24.7	29.3
	Fixed carbon	18.4	23.0	65.5	56.1
	Ash	0.4	2.3	9.8	14.6
Ultimate analysis <sup>c</sup>	C	46.7	47.2	66.6	62.9
	H	6.2	6.6	2.9	2.5
	N	0.1	0.5	0.3	0.6
	S	< 0.02	< 0.02	< 0.02	< 0.02
	O (diff)	47.0	45.8	30.3	34.1
Mean particle size ( $\mu\text{m}$ )		396	363	38	37

<sup>a</sup> % (m/m), dry basis. <sup>b</sup> The proximate analysis of samples **S1200** and **R1200** was carried out by TGA.

<sup>c</sup> Measured by an Eurovector EA 3000 CHNS-O Elemental Analyser

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2 The surface area of the samples plays a crucial role in the gasification reactions. Obviously the areas  
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4 of the pores forming during the devolatilization are also interesting, hence the BET areas were  
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6 measured after a devolatilization. This devolatilization was carried out in a TGA, under nitrogen flow,  
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8 so that the heating rate and layer thickness would be close to the devolatilization of the samples in the  
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10 actual gasification experiments. As shown in Section 3.1, the devolatilization and the gasification  
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12 overlaps a bit. As a compromise 750°C was selected for the devolatilization temperature. The samples  
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14 devolatilized in this way are denoted by the subscript “devol”. A BET analyzer, Micromeritics Tri Star  
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16 3000, was used for these measurements, at -195.8°C with N<sub>2</sub> as adsorbate after a degassing of 48 hours  
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18 at room temperature. 333 ± 9, 264 ± 7, 306 ± 9 and 229 ± 6 m<sup>2</sup>/g BET areas were obtained for samples  
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20 **S<sub>devol</sub>**, **R<sub>devol</sub>**, **S1200<sub>devol</sub>** and **R1200<sub>devol</sub>**, respectively. Table 2 shows the analysis of the inorganics in  
21  
22 the samples, which was measured by ICP-OES according to standard CEN/TS 15290:2006. (The latter  
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24 analysis was not carried out for samples **S1200<sub>devol</sub>** and **R1200<sub>devol</sub>**; the corresponding data can  
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26 approximately be obtained from the concentrations of **S1200** and **R1200** by a multiplication of 1.3 and  
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28 1.4, respectively, where the multipliers are calculated from the volatile matter of **S1200** and **R1200**.)  
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**Table 2. The Concentration of Ash Forming Elements in the Samples<sup>a</sup>**

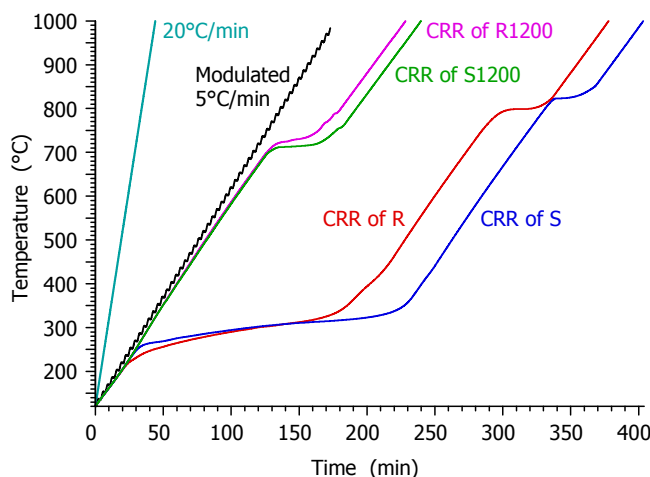
	S	R	S <sub>devol</sub>	R <sub>devol</sub>	S1200	R1200
Ca	1780	5640	7668	18171	24780	35580
K	540	2350	2728	8669	7080	15980
Mg	169	552	836	1904	2071	3629
P	70	340	278	1067	1080	2350
Mn	173	620	731	2002	2102	4419
Na	11	211	92	374	228	1232
Si	354	1517	917	4519	4987	10717
Zn	36	89	55	120	254	252
Ti	8	20	27	55	114	66
Fe	99	259	313	390	1447	1889
Ba	27	61	114	208	357	438
Al	95	194	352	366	918	2080

<sup>a</sup> mg/kg, dry basis. Only those elements are shown which were present in a concentration above 100 mg/kg in at least one of the samples.

**2.2 TGA Experiments.** The CO<sub>2</sub> gasification was studied by a Q5000 IR analyzer from TA instruments which has a sensitivity of 0.1 μg. High purity CO<sub>2</sub> was used as purge gas with a gas flow rate of 150 mL/min. Particular care was taken to avoid the presence of oxygen traces because a char + O<sub>2</sub> side reaction would result in disturbed TGA signals. The initial sample masses were chosen so that the amount of char at the beginning of the gasification would be around 1 – 1.5 mg. This caution is essential because the CO<sub>2</sub> gasification has a high endothermic reaction heat.

Three different temperature programs were employed: linear  $T(t)$  with a heating rate of 20°C/min; modulated experiments where a sine function with 5°C peak amplitude and 200 s wavelength was

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2 added to a 5°C/min linear  $T(t)$ ; and constant reaction rate (CRR)  $T(t)$ . In the CRR experiments the  
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4 equipment regulated the heating of the samples so that the reaction rate would remain below a preset  
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6 limit.<sup>24</sup> Figure 1 shows the employed temperature programs. Whenever the reaction rate reaches the  
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8 preset limit, the heating rate of the CRR program is decreased. Note that samples **R** and **S** release high  
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10 amount of volatiles, hence the corresponding  $T(t)$  curves (red and blue lines) have a long, flat section  
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12 around 300°C. The next flat sections occur around 700-800°C, where the gasification of the formed  
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14 chars takes place. (See more details in Section Results and Discussion.)  
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36 **Figure 1.** The temperature programs employed in the study in the interval of 120–1000°C. Note that  
37 the CRR temperature programs, represented here by magenta, green, red and blue colors, depend on the  
38 reactions of the given sample, as described in the text.  
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45 The modulated and CRR temperature programs were employed to increase the information content of  
46 the data, as shown in earlier work.<sup>19-20</sup>  
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50 As the temperature was raised in the experiments, first a devolatilization took place which was  
51 followed by the gasification of the remaining chars. (See Section 3.1.) Only the gasification part of the  
52 experiments was evaluated.  
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### 2.3. Evaluation by the Method of Least Squares and Characterization of the Fit Quality.

Fortran 95 and C++ programs were used for the numerical calculations and for graphics handling, respectively. The employed numerical methods have been described in details earlier.<sup>25</sup> The kinetic evaluation was based on the least squares evaluation of the  $-dm^{obs}/dt$  curves, where  $m^{obs}$  is the sample mass normalized by the initial dry sample mass. The method used for the determination of  $-dm^{obs}/dt$  does not introduce considerable systematic errors into the least squares kinetic evaluation of experimental results.<sup>26</sup> The kinetic models were solved numerically along the empirical temperature – time functions. The minimization of the least squares sum was carried out by a direct search method, as described earlier.<sup>25</sup> This was based on the Hook-Jeeves algorithm, which is a slow, but “very reliable” numerical method.<sup>27</sup>

Such values were searched for the unknown model parameters that minimized the following objective function (of):

$$of = \sum_{k=1}^{N_{exper}} \sum_{i=1}^{N_{points}} \frac{\left[ \left( \frac{dm}{dt} \right)_k^{obs}(t_i) - \left( \frac{dm}{dt} \right)_k^{calc}(t_i) \right]^2}{N_{points} h_k^2} \quad (1)$$

Here  $N_{exper}$  is the number of experiments evaluated together,  $N_{points}$  denotes the number of  $t_i$  time points on a given curve, and  $m$  is the sample mass normalized by the initial dry sample mass. The division by  $h_k^2$  served to counterbalance the high magnitude differences of the experiments.  $h_k$  was chosen to be the highest observed value of the given experiment:

$$h_k = \max \left( \frac{dm}{dt} \right)_k^{obs} \quad (2)$$

The normalization by the highest observed values in the least squares sum assumes implicitly that the relative precision is roughly the same for the different experiments. This assumption has proved to be useful in numerous works on non-isothermal kinetics since 1993.<sup>28</sup>

The obtained fit quality can be characterized separately for each of the experiments evaluated together. For this purpose the relative deviation (*reldev*, %) was used. The root mean square

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2 difference between the observed and calculated values is expressed as percent of peak maximum. For  
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4 experiment  $k$  we get:

$$5 \quad 6 \quad 7 \quad 8 \quad 9 \quad reldev(\%) = 100 \left\{ \sum_{i=1}^{N_{points}} \frac{\left[ \left( \frac{dm}{dt} \right)_k^{obs}(t_i) - \left( \frac{dm}{dt} \right)_k^{calc}(t_i) \right]^2}{N_{points} h_k^2} \right\}^{0.5} \quad (3)$$

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11 The fit quality for a given group of experiments was characterized by the root mean square of the  
12 corresponding relative deviations. The overall fit quality of a group of experiments is characterized by  
13 the root means square of the  $reldev$  values of the individual experiments. The number of the  
14 experiments is indicated by a subscript in such cases:  $reldev_3$  or  $reldev_{12}$ . (See Sections 3.3 and 3.4.)

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21 **2.4. Reaction Kinetic Models.** When the gasification reaction is far from the equilibrium, the  
22 kinetics can usually be well described by the following type of equations:<sup>7</sup>

$$23 \quad 24 \quad 25 \quad 26 \quad 27 \quad d\alpha/dt = A \exp(-E/RT) f(\alpha) \quad (4)$$

28 where  $A$  is the pre-exponential factor,  $\alpha$  is the reacted fraction predicted by the kinetic model, and  
29 function  $f(\alpha)$  approximates the reactivity change of the sample as the gasification proceeds.  $A$   
30 obviously depends on the partial pressure of the  $CO_2$ . In the present study the  $A$  values belong to pure  
31  $CO_2$  at atmospheric pressure.

32  
33  $\alpha$  has the following connection with  $m^{calc}$ :

$$34 \quad 35 \quad 36 \quad 37 \quad 38 \quad 39 \quad 40 \quad 41 \quad 42 \quad \alpha(t) = \frac{m_0^{calc} - m^{calc}(t)}{m_0^{calc} - m_\infty^{calc}} \quad (5a)$$

$$43 \quad 44 \quad 45 \quad 46 \quad 47 \quad -dm^{calc}/dt = (m_0^{calc} - m_\infty^{calc}) \alpha(t) = c d\alpha/dt \quad (5b)$$

48 Here  $m_0^{calc}$  and  $m_\infty^{calc}$  are the predicted sample mass values at the beginning and at the end of the  
49 gasification. The numerical solution of eq 4 along an experimental  $T(t)$  provides  $d\alpha/dt$  as function of  $t$   
50 at a given set of kinetic parameters. The multiplication of  $d\alpha/dt$  by  $c = m_0^{calc} - m_\infty^{calc}$  yields the  
51 calculated mass loss rate for the method of least squares.  $c$  cannot be read directly from the TGA  
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2 curves exactly because the gasification is not separated perfectly from the devolatilization, as shown in  
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4 the next section. Accordingly  $c$  is one of the model parameters to be determined by the method of least  
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6 squares.  
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9 Two empirical approximations were used for the  $f(\alpha)$  functions in the present work. The simplest is  
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11 the  $n$ -order kinetics:  
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$$13 \quad f(\alpha) \cong (1-\alpha)^n \quad (6)$$

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17 However, the  $n$ -order kinetics cannot describe the self-accelerations caused by the opening and  
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19 growth of the internal pores during the gasification. To check the occurrence of such an effect and to  
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21 describe it approximately the following equation was employed:  
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$$23 \quad f(\alpha) \cong \text{normfactor} (1-\alpha)^n (\alpha^z) \quad (7)$$

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27 Eq 7 is a special case of a formula that has been used in several gasification and combustion studies  
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29 since 1996.<sup>29</sup> In this approximation  $n$  and  $z$  are formal parameters that define the shape of the  
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31 corresponding  $f(\alpha)$ . The use of eq 7 can be termed  $nz$  kinetics. There are theoretical models to  
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33 describe the roles of the internal pores which have been deduced for ideal cases, assuming pure carbon  
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35 particles of regular shape.<sup>30,31</sup> The gasification of a real char, however, differs from the ideal behavior  
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37 by several complicating factors, including the presence of the mineral matter and the irregular  
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39 geometry.  
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44 As discussed in the next sections, a side reaction was observed during the gasification of samples **S**  
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46 and **R**. Consequently two parallel reactions were needed for the description of these samples. The  
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48 heterogeneity of the chars formed from **S** and **R** were described by assuming two parts (two pseudo-  
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50 components) with differing reactivities. Each pseudo-component had its own reacted fraction,  
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52 respectively  $\alpha_1$  and  $\alpha_2$ , and its own kinetic equation:  
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$$55 \quad d\alpha_i/dt = A_i \exp(-E_i/RT) f(\alpha_i) \quad i= 1, 2 \quad (8)$$

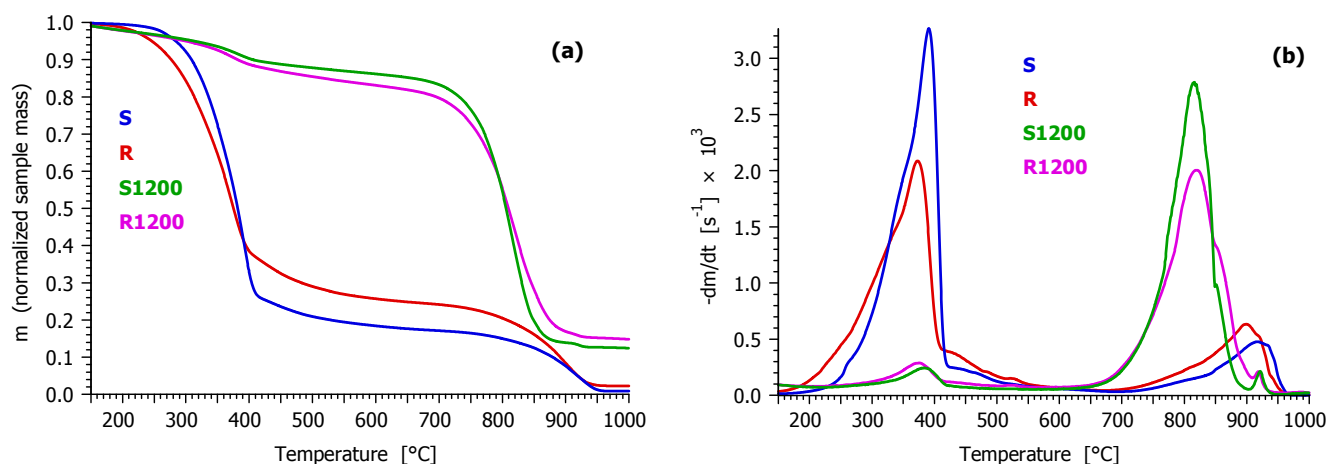
The predicted mass loss rate,  $-dm^{\text{calc}}/dt$ , is a weighted sum of the two partial reaction rates:

$$-dm^{\text{calc}}/dt = c_1 d\alpha_1/dt + c_2 d\alpha_2/dt \quad (9)$$

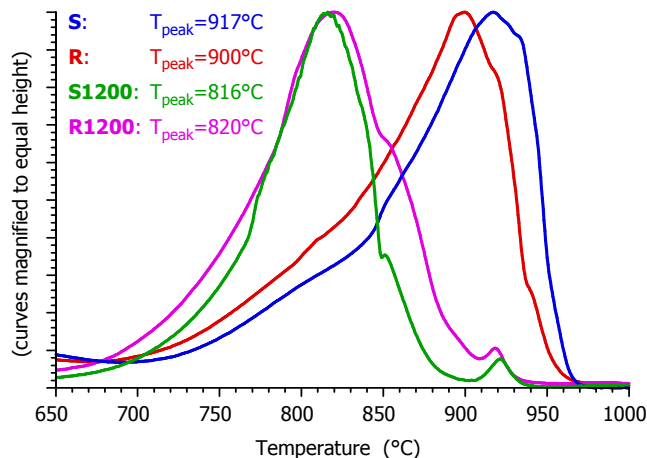
Here the weight factors  $c_1$  and  $c_2$  are parameters to be determined by the method of least squares together with the other model parameters.

### 3. RESULTS AND DISCUSSION

**3.1. Major Differences between the Reactivity of the Chars.** Figure 2 compares the behavior of the samples at 20°C/min heating rate. As one can expect, samples **S** and **R** release a high amount of volatiles during the heating till the domain of gasification. As Figure 2b shows, the gasification becomes the dominant reaction around 700°C for these samples. Samples **S1200** and **R1200** undergo devolatilization to a lesser extent, with around 15 and 18% of the initial mass released till 650°C, respectively. This devolatilization indicates that the heating of the individual particles in the drop tube reactor was not uniform; i.e. that a smaller internal part of especially the larger particles did not, or did not fully, carbonize. This inhomogeneity is probably due to the high heating rate ( $10^4$  °C/s) and short residence time (0.2s).



**Figure 2.** Comparison of the mass loss and mass loss rate of the samples at 20°C/min heating rate.



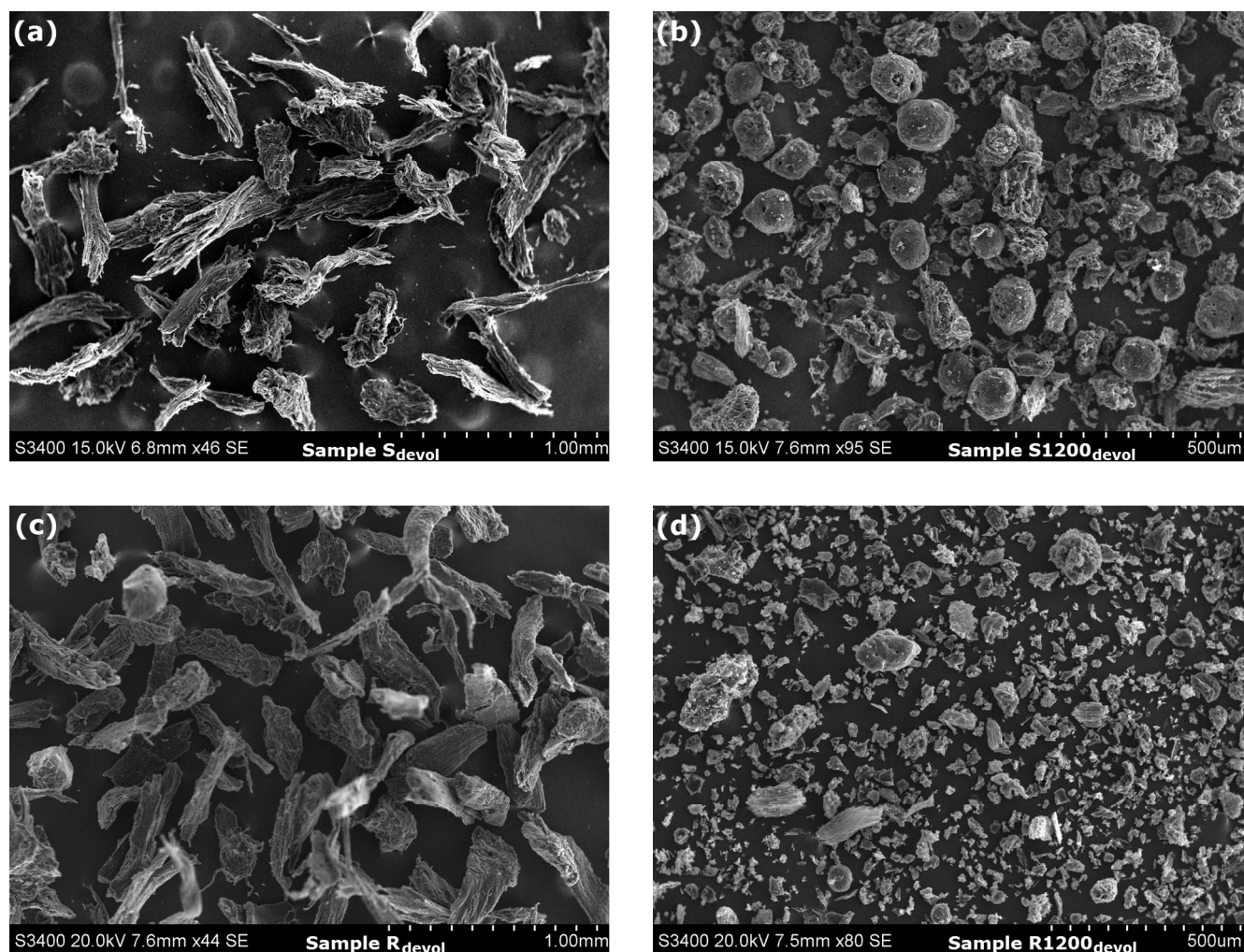
**Figure 3.** Comparison of the gasification of the samples in the domain of 650–1000 °C at 20°C/min heating rate. Here the  $-dm/dt$  curves are magnified to equal height for a better view.

Figure 3 zooms in the gasification region, from 650°C till 1000°C. Here the mass loss rate curves are magnified to equal height for an easier overview. It is interesting to note that the chars produced in the drop tube reactor, **R1200** and **S1200**, are much more reactive than the chars formed from **R** and **S** from slow pyrolysis. The difference between the peak temperatures is around 100°C for the stem wood samples (**S** and **S1200**) while it is around 80°C for the forest residue samples (**R** and **R1200**). The pyrolysis heating rate is known to affect the char reactivity.<sup>32-34,10,11</sup> In the remaining part of this section the data of the present work are examined in this respect.

As the values in Section 2.1 show, the BET areas cannot explain the higher reactivity of the DTR chars. However, the slow pyrolysis mainly produces chars with micropore structure while the pyrolysis with high heating rates results in larger internal cavities and a more open microstructure due to the internal overpressure and the coalescence of the smaller pores during the fast volatile release.<sup>33,34</sup> Besides, the particle size also plays a crucial role in the char gasification.<sup>35,36</sup> In this respect Table 1 indicates 10-times differences between the mean particle size of the ground pellets and the drop tube

1 reactor char particles. However the pyrolysis of these samples in the TGA may alter the original  
2 particle sizes. To clarify the situation, SEM pictures were obtained on the chars after the  
3 devolatilization procedure described in Section 2.1. The results, shown in Figure 4, indicate  
4 considerably smaller particles for samples **S1200<sub>devol</sub>** and **R1200<sub>devol</sub>** than for samples **S<sub>devol</sub>** and **R<sub>devol</sub>**.  
5 (Note that samples **S1200<sub>devol</sub>** and **R1200<sub>devol</sub>** are shown at higher magnification in Figure 4 than  
6 samples **S<sub>devol</sub>** and **R<sub>devol</sub>**.)  
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15 Besides the structural differences, the higher mineral content may also contribute to the higher  
16 reactivity of the DTR chars. The catalytic effect of minerals on the gasification is well known.<sup>7,8</sup>  
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**Figure 4.** SEM images of the samples after devolatilization in nitrogen at 750°C. Note that the magnification of samples **S1200<sub>devol</sub>** and **R1200<sub>devol</sub>** (panels **(b)** and **(d)** on the right) are around twice as high as that of samples **S<sub>devol</sub>** and **R<sub>devol</sub>** (panels **(a)** and **(c)** on the left).

**3.2. Inhomogeneities as Reflected by the Mass-Loss Rate curves.** As Figure 3 shows, the gasification of Samples **S** and **R** occurs in much wider temperature intervals than that of samples **S1200** and **R1200**. A smaller part of the **S** and **R** samples react between ca. 700 and 850°C at the heating rate of Figure 3 while the main part of these chars gasifies at higher temperatures with peak temperatures

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2 between 900 and 950°C. This observation is taken into account in the kinetic description, as shown in  
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4 the next section.  
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7 Figure 3 also shows that gasification of Samples **S1200** and **R1200** is followed by a small, sharp  
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9 peak around 920°C. This side peak appears whenever the gasification terminated below ca. 900°C. It  
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11 can be attributed to calcium carbonate decomposition. In the presence of CO<sub>2</sub> the calcium carbonate  
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13 decomposes above 900°C, as it was reported many years ago,<sup>37</sup> while the calcium oxide and the  
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15 organic calcium salt content of the samples transform into CaCO<sub>3</sub> until this temperature. A calcium  
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17 carbonate decomposition can be assumed in all of our experiments, though it is not visible when the  
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19 main gasification peak occurs at higher temperatures. The thermal decomposition of CaCO<sub>3</sub> is a well-  
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21 known reversible reaction,<sup>38</sup> and its modelling is out of the scope of the present study. Accordingly the  
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23 domain of the kinetic evaluation was limited to below the CaCO<sub>3</sub> peak whenever this peak was not  
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25 concealed by the main peak of the gasification.  
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30 **3.3. Results of the Kinetic Evaluation.** As mentioned above, the gasification of samples **S** and **R**  
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32 occurred in a rather wide interval. This phenomena did not occur in our earlier work on an untreated  
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34 Norway spruce sample.<sup>20</sup> Presumably it can be attributed to the effects of the pelletization. Note that  
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36 the pelletization alters the structure of the formed chars, as mentioned in Section 2.1.<sup>22</sup> The  
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38 gasification kinetics of samples **S** and **R** could not be described by a single reaction: The  
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40 approximation by a single kinetic equation resulted in poor fit quality and unrealistically low activation  
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42 energies. Accordingly the gasification of **S** and **R** was described by two kinetic equations: one for the  
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44 main peak, and one for the more reactive part that gasified at lower temperatures than the main peak.  
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46 Hence, the formed char was assumed to contain two parts (two pseudo-components) with differing  
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48 reactivity. The corresponding mathematical equations were described in Section 2.4, above.  
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53 The results obtained in this way are presented in the following order: First the partial curves and the  
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55 fit qualities are shown in Figure 5 for all temperature programs. This is followed by further details,  
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57 including the type and shape of the  $f(\alpha)$  functions; the handling of the thermal annealing in the model;  
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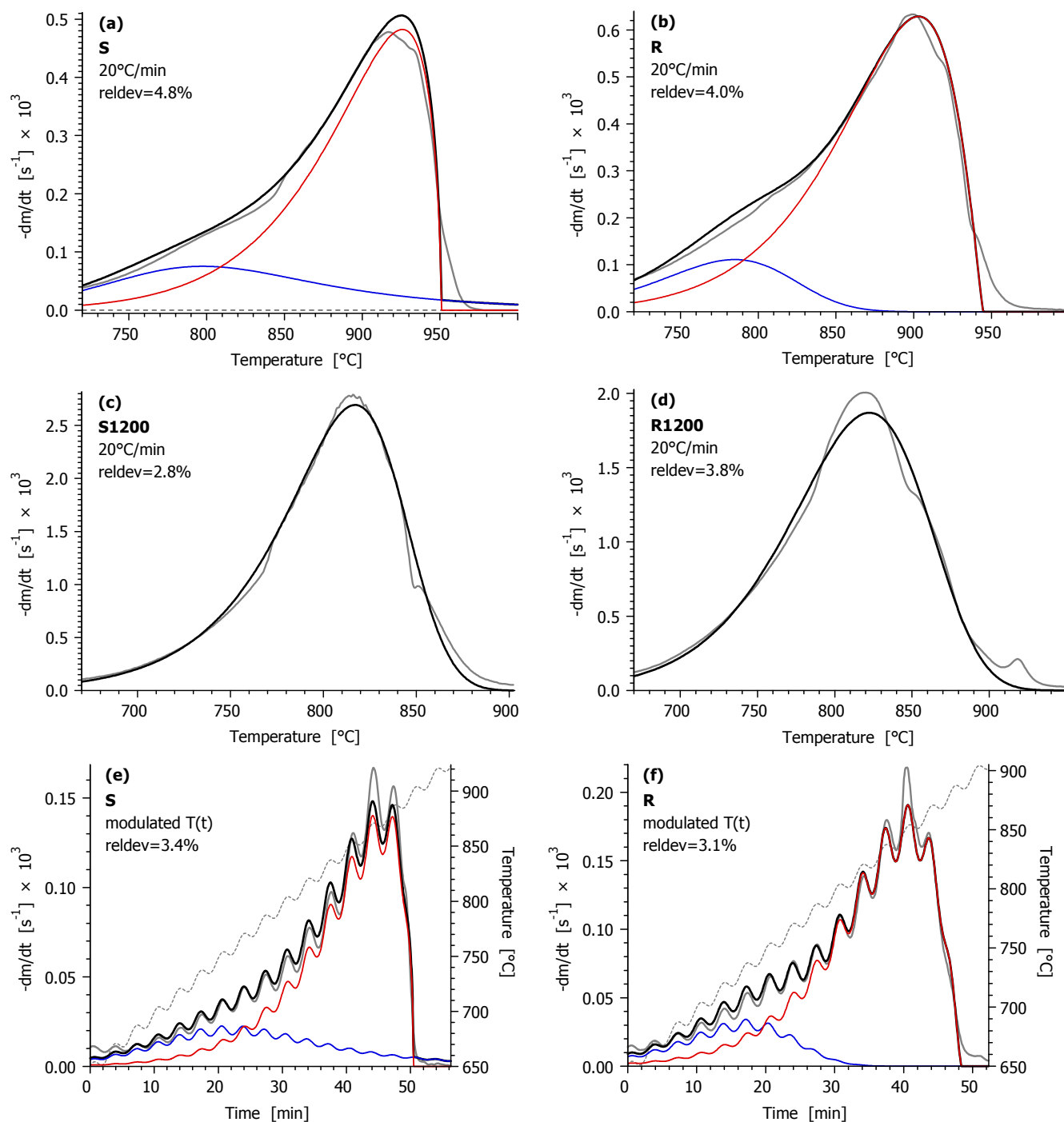


1  
2 and the values of the obtained kinetic parameters. As Figure 5 shows, the side peaks, denoted by blue  
3 color, are highly overlapped by the main peaks (denoted by red color). As a consequence, the kinetic  
4 parameters of the side peaks are not defined uniquely. To solve this problem we considered the  
5 findings of our earlier work on CO<sub>2</sub> gasification.<sup>19,20</sup> These works showed that the kinetic evaluation of  
6 different chars resulted in practically identical activation energies, while the reactivity differences  
7 could be described by different pre-exponential factors and  $f(\alpha)$  parameters. Accordingly, identical  
8 activation energies were assumed for the main and side reactions, i.e. the  $E_{\text{main}}=E_{\text{side}}$  constraint was  
9 employed in the evaluation. As a further simplification, only  $n$ -order kinetics was employed here.  
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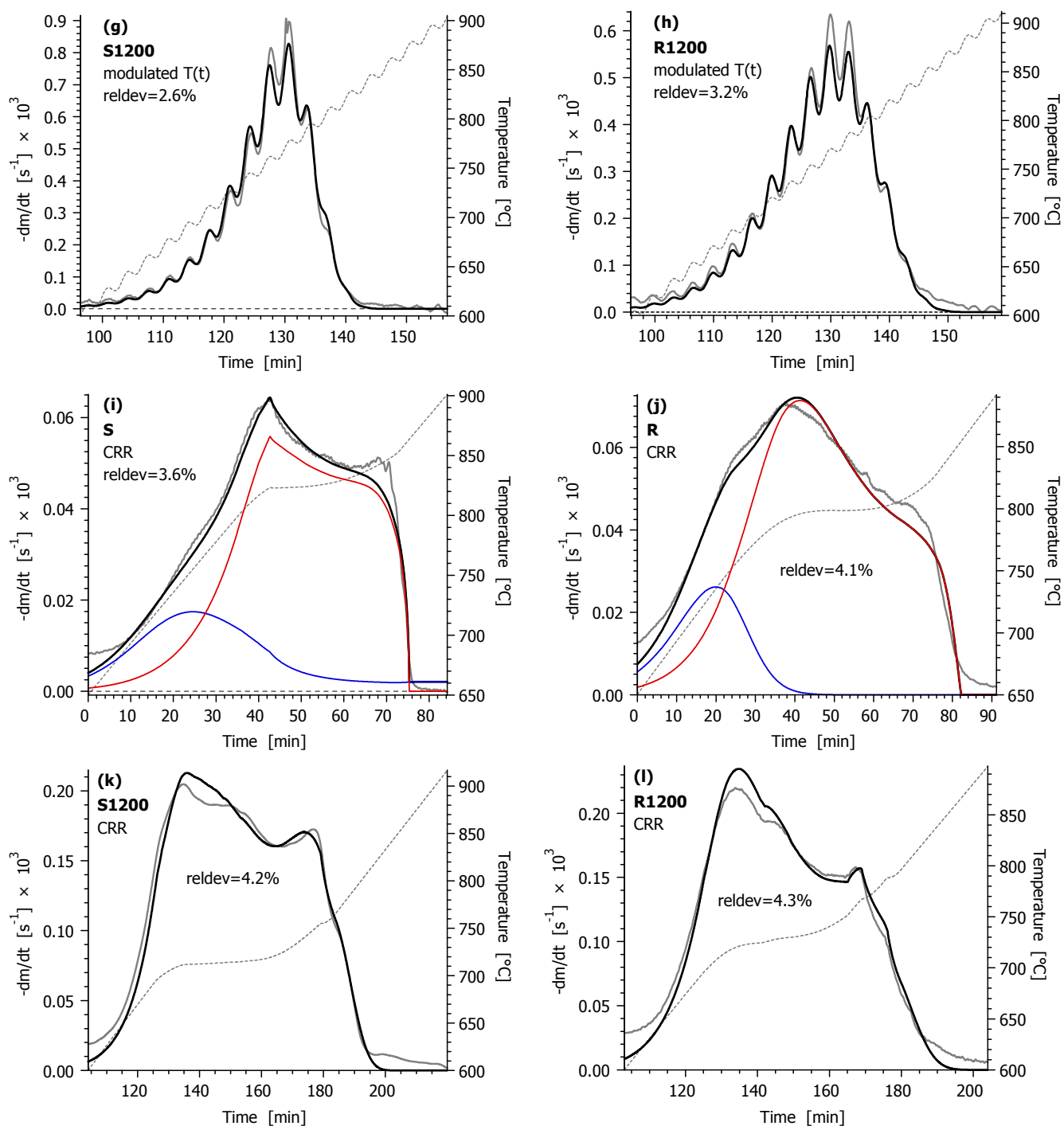
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20 The gasification of samples **S1200** and **R1200** occurred in a narrower temperature domain. The  
21 shape of the resulting peaks contained some irregularities but they did not hinder the description of the  
22 gasification of **S1200** and **R1200** by one kinetic equation, as shown in Figure 5.  
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27 Figure 6 shows the obtained  $f(\alpha)$  functions. The evaluation of the experiments on **S1200** by eq 7  
28 resulted in an autocatalytic type of kinetics with a slight acceleration for the lower values of  $\alpha$ . (See  
29 the green curve in Figure 6.) In this case the evaluation by  $n$ -order kinetics gave only a rough  
30 approximation with considerably higher *reldev*<sub>3</sub>.  
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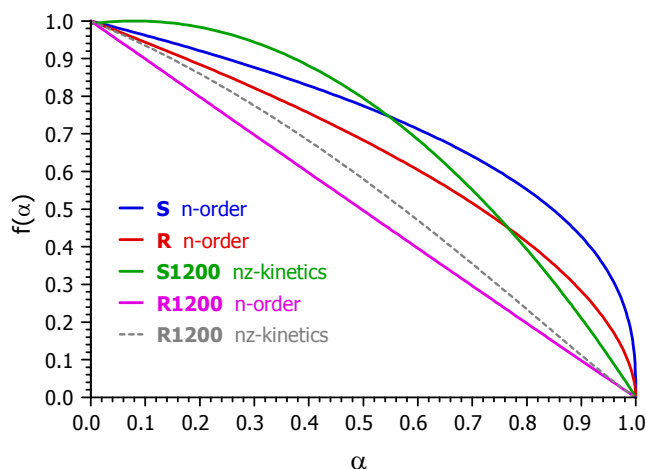
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37 The evaluation of the **R1200** experiments by eq 7 resulted in an  $f(\alpha)$  without a self-acceleration  
38 section. (See the slightly curved, gray, dashed line in Figure 6, which has not been used in the  
39 presented results.) Hence  $n$ -order kinetics was employed here, which resulted in a practically first  
40 order reaction kinetics ( $n=1.01$ ). The corresponding  $f(\alpha)$  is represented by magenta color in Figure 6.  
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**Figure 5.** The results of the kinetic evaluation for the temperature programs used in the study. Notation: experimental DTG curves normalized by the initial sample mass (gray solid line); their calculated counterpart (black solid line); modulated and CRR temperature programs (gray dashed line). For samples **S** and **R** the partial curves of the main and side reactions are also indicated by thin lines of red and blue colors. *(To be continued on the next page.)*



(Figure 5 continued.)



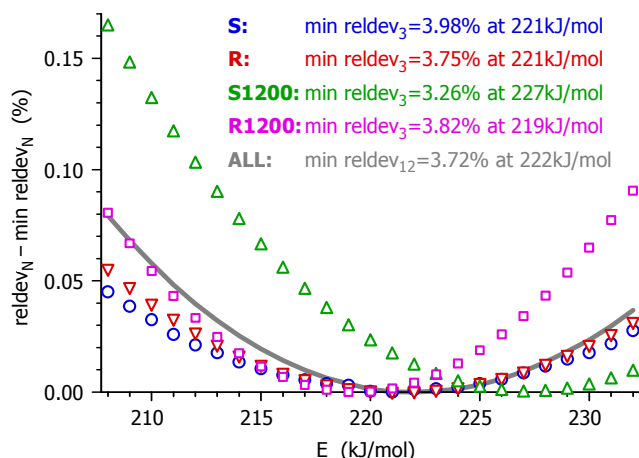
**Figure 6.** The shape of the obtained  $f(\alpha)$  functions

**3.4. Activation Energies.** Strong compensation effects were observed during the evaluation: the effect of a small alteration of the activation energy on the fit quality could be highly compensated by the rest of the kinetic parameters. This is a mathematical characteristics of the models employed at the given range of parameters. The compensation effects hindered the precise operation of the numerical optimization method that served for the minimization. The numerical problems could be solved so that the evaluations were carried out at 25 fixed  $E$  values, from 218 to 232 kJ/mol with an increment of 1 kJ/mol. (If  $E$  is a fixed value in a given least squares optimization, then, obviously, the compensation effects between  $E$  and the rest of the parameters cannot appear within that particular optimization.) In this way the relative deviations were obtained as a function of  $E$ , and their lowest value could be selected. Obviously this procedure is also the application of the method of least squares; the outlined strategy served only to improve the precision of the numerical minimization under the given circumstances.

Figure 7 shows how the  $reldev_3$  values depend on the activation energy. In order to plot several curves in a single figure with a proper visibility, the alteration from the optimal values were plotted, i.e. the  $reldev_3 - \min reldev_3$  differences. The subtracted  $\min reldev_3$  values are listed in the figure together

with the  $E$  values that belong to these minima. Figures 5 and 6 correspond to the optimal  $E$  values listed in Figure 7: 221, 221, 227 and 219 kJ/mol for samples **S**, **R**, **S1200** and **R1200**, respectively. The rest of the parameters belonging to these optima are given in the next section.

It is possible to evaluate the four samples by assuming a common activation energy value, as shown by the gray curve in Figure 7. In this case the relative deviations were calculated for all the 12 experiments, and the  $reldev_{12} - \min reldev_{12}$  differences were plotted as function of  $E$ . The results obtained in this way are not shown in the paper; as they proved to be similar to the ones presented.



**Figure 7.** The dependence of the fit quality on the activation energy. The alterations of the  $reldev_3$  values from their minimum were plotted for the four samples at each integer  $E$  from 208 till 232 kJ/mol. The corresponding  $reldev_{12}$  data, characterizing the overall fit for the 12 experiments of the four samples, were also plotted at each integer  $E$ . These points were connected by a thick gray line for a better visibility.

Figure 7 indicates that the fit quality only slightly depended on the choice of  $E$ . Nevertheless, the minima of the curves were close to each other.  $E=221$  kJ/mol was obtained for both **S** and **R**, while 227 and 219 kJ/mol were found for **S1200** and **R1200**. Note that these values fell in a narrow range, the difference between the highest and the lowest value was only 8 kJ/mol (less than 4%). As a

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2 comparison, a round-robin study can be considered.<sup>39</sup> In that work the thermal decomposition of a  
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4 well-defined, high-purity cellulose sample was studied, and the obtained activation energies scattered  
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6 in intervals of around 20 kJ/mol widths.  
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9 The  $E$  values obtained in the present study show a notable agreement with the former studies carried  
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11 out by similar experimental and evaluation methods. Wang et al. obtained 218 – 225 kJ/mol activation  
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13 energies for chars that were prepared from untreated Norway spruce and its forest residue by a slow  
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15 heating till 950°C and a 7 min residence time there.<sup>19</sup> In another work activation energy values  
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17 between 219 and 227 kJ/mol were obtained for spruce and birch chars prepared by various low heating  
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19 rate programs.<sup>20</sup>  
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23 **3.5. Thermal Annealing.** At elevated temperatures the chemical structures of the chars gradually  
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25 rearrange with the loss of a low amount of volatiles.<sup>40-42</sup> This process, called thermal annealing or  
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27 thermal deactivation, takes place simultaneously with the CO<sub>2</sub> gasification.<sup>40</sup> The rate of the  
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29 gasification sharply increases with the temperature while the annealing remains a slow process. Hence  
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31 the annealing occurs to a higher extent when the experimental conditions lead to a slower gasification.  
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33 Accordingly the kinetics cannot be described by exactly the same parameters at different  $T(t)$   
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35 programs. The reactivity differences can be expressed by different pre-exponential factors while the  
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37 rest of the parameters are assumed to be identical in the experiments on a given sample.<sup>20</sup> This method  
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39 was used in the present work, too. Table 3 displays the kinetic parameters obtained. The pre-  
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41 exponential factors belonging to the heating at 20°C/min were listed. The differences between the pre-  
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43 exponential factors of these experiments and a slower  $T(t)$  were also indicated. For this purpose the  
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45 modulated experiments were chosen, because the  $T(t)$  of the CRR experiments vary from experiment to  
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47 experiment. Note that the mean heating rate of the modulated experiments is one fourth of the heating  
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49 rate of the linear  $T(t)$  experiments, as outlined in Section 2.2. The pre-exponential factors are lower at  
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51 slower  $T(t)$ , as a consequence of the thermal deactivation. The differences vary from 0.06 to 0.13. If  
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53 the higher pre-exponential factors are used for simulation at the  $T(t)$  function of the modulated  
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experiment, the simulated curves shift to lower temperatures. The differences were listed at the middle points of the curves, where  $\alpha=0.5$ . ( $T_{0.5}$ ). As the last row of Table 3 indicates, the  $\Delta T_{0.5}$  differences fell between -7 and -18°C.  $\Delta T_{0.5}$  had lower absolute values for the DTR chars.

**Table 3. Kinetic Parameters<sup>a</sup>, Reaction Temperatures<sup>b</sup>, and Thermal Annealing<sup>c</sup>**

Sample	S	R	S1200	R1200
$E_{\text{main}}$	221	221	227	219
$E_{\text{side}}$	221	221	—	—
$\log_{10} A_{\text{main},20^\circ\text{C}/\text{min}}$	7.44	7.63	8.64	8.30
$\log_{10} A_{\text{side},20^\circ\text{C}/\text{min}}$	8.62	8.80	—	—
$n_{\text{main}}$	0.37	0.55	0.99	1.01
$n_{\text{side}}$	2.66	1.09	—	—
$z_{\text{main}}$	—	—	0.85	—
$z_{\text{side}}$	—	—	—	—
$c_{\text{main}}$	0.13	0.19	0.71	0.65
$c_{\text{side}}$	0.04	0.04	—	—
$T_{0.5,\text{main}}$ at 20°C/min	900	881	806	811
$T_{0.5,\text{side}}$ at 20°C/min	817	776	—	—
$\log_{10} A_{\text{main},20^\circ\text{C}/\text{min}} - \log_{10} A_{\text{main},\text{mod.}T(t)}$	0.13	0.09	0.07	0.06
$\Delta T_{0.5}$ at modulated $T(t)$	-18	-12	-7	-9

<sup>a</sup> The dimensions of  $E$  and  $A$  are kJ/mol and  $\text{s}^{-1}$ .  $n$ ,  $z$  and  $c$  are dimensionless. (See equations 5 – 9.)

<sup>b</sup> The reaction temperatures were characterized by the temperatures at which the simulated curves reached the  $\alpha=0.5$  points ( $T_{0.5}$ , °C).

<sup>c</sup> The effect of the thermal annealing on the reactivity was described by a dependence of the pre-exponential factors on the temperature programs, as outlined in the text. This dependence was characterized by the difference of the  $\log_{10} A$  values obtained at 20°C/min and at the much slower modulated  $T(t)$ . The effect of the thermal annealing on the reaction temperature was characterized by the  $\Delta T_{0.5}$  difference of the curves simulated by  $A_{\text{main},20^\circ\text{C}/\text{min}}$  and  $A_{\text{main},\text{mod.}T(t)}$  at the modulated  $T(t)$  function of the study.

## 4. CONCLUSIONS

The CO<sub>2</sub> gasification of chars was studied in this work. The chars were prepared by high and low heating rates from spruce and its forest residue. The kinetic evaluation was based on the least squares evaluation of TGA experiments with linear, modulated, and constant-reaction rate temperature programs.

In accordance with the literature, the DTR chars had higher reactivity than the chars formed at low heating rates, as one could expect. The difference was high: the gasification of the DTR chars took place at 80–100°C lower temperatures. The pelletization of the raw materials had a marked effect on the gasification of the low heating rate chars: a side reaction appeared at 80–100 °C below the main peak of the gasification. Accordingly the gasification of the low temperature chars was based on a kinetic model with two partial reactions. This complication was not observed for the DTR chars.

The thermal annealing of the chars during the gasification experiments was taken into account by the pre-exponential factors that were allowed to have different values at different temperature programs, similarly to an earlier work of the authors.<sup>20</sup> A particularly strong compensation effect was observed between the kinetic parameters. Despite the strong compensation effects, the obtained *E* values varied in a narrow interval (from 219 till 227 kJ/mol) and were practically identical to the ones obtained in works employing similar kinetic evaluation procedures on other chars.<sup>19,20</sup> Accordingly chars with different origin and method of preparation can be modelled by a common activation energy and the reactivity differences can be described by the other kinetic parameters.

## AUTHOR INFORMATION

### Corresponding Author

\* To whom correspondence should be addressed. E-mail: varhegyi.gabor@t-online.hu, Tel. +36 1 2461894.



## ACKNOWLEDGMENT

The authors acknowledge the financial support by the Research Council of Norway and a number of industrial partners through the projects GasBio (“Gasification for Biofuels”) and BioCarb+ (“Enabling the Biocarbon Value Chain for Energy”).

## NOMENCLATURE

$\alpha$  = reacted fraction (dimensionless)

$A$  = pre-exponential factor in eq 4 ( $s^{-1}$ )

$c$  = conversion factor between  $d\alpha/dt$  and  $-dm/dt$  in eq 5b, and weight factor of a partial curve in eq 9.

$E$  = activation energy (kJ/mol)

$f$  = an empirical function in eq 4 expressing the change of the reactivity as the reactions proceed (dimensionless)

$h$  = the height of an experimental  $-dm/dt$  curve ( $s^{-1}$ )

$m$  = the sample mass normalized by the initial sample mass (dimensionless)

$n$  = reaction order with respect of  $1-\alpha$  (dimensionless)

$of$  = the objective function minimized in the least squares evaluation (dimensionless)

$N_{\text{exper}}$  = number of experiments evaluated together by the method of least squares

$N_{\text{points}}$  = number of evaluated data on a given experimental curve

$R$  = gas constant ( $8.3143 \times 10^{-3}$  kJ mol $^{-1}$  K $^{-1}$ )

$reldev$  = the root mean square difference between the predicted and observed data expressed as per cent of the corresponding peak height (eq 3)

$reldev_3$  and  $reldev_{12}$  = the root mean square of the  $reldev$  values of 3 or 12 experiments evaluated together.

$t$  = time (s)

$T$  = temperature ( $^{\circ}\text{C}$ , K)

$z$  = formal parameter in eq 7 (dimensionless)

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